

KEYS FIELDS
NEW PRODUCTION

New Producer Throws Solid Stream of Petroleum Over the Derrick.

LAWTON, Okla., July 4.—A number of good producers were brought in last week in the Keys field. Never before in the history of the field have oil men been so keen to learn of every operation under way in this immediate territory.

When the Lone Star company brought in its good producer in section 13-15-2w, which happens to be one of the largest oil producing wells in this vicinity, excitement reached its height. For some time this well had been expected to come in as a gasser, but the drillers were surprised when it began its oil flow and made 40 barrels a day in 30 minutes. It is estimated as making nearly 100 barrels of oil daily now. This well, lying in the center of the great gas producing area, extends the oil area a number of miles to the north.

With an initial flow of 500 barrels the John C. Keys No. 18 came in Saturday, shooting a solid stream of oil high over the derrick. It is the general belief that the production of this well will total nearly the thousands of barrels a day.

The Oklahoma Oil Drilling Co. has a Fort Worth report to the effect that 90 percent of the oil drilling companies of Oklahoma have come into the Tulsa oil field within the past year. It appears, however, that operations in Oklahoma have increased since the Tulsa oil field was opened up by the release of many drillers from army service in the past few months. But with all this there is a clamor for skilled men in the oil fields of both states.

"HAPPEST MAN
IN THE STATE".
SAYS FARMER

Latham now eats things he hadn't touched before in nine years.

"I had about given up all hopes of ever being a good farmer again, but since taking a few bottles of Latham's, I am enjoying as good health as I ever did in my life, and have gained twenty-five pounds in weight. I am now able to do all the work I want to do, and I just want to say in this connection, that we always believed in having good food. The Latham's is a food that keeps a man in condition to do the work on a farm, and when I reached the point where I didn't feel like eating, I tried Latham's. I knew that something was wrong. I discovered a little later that my stomach was in bad shape, and in a short time after I ate a little, I would have a sour stomach. Then I would be kept on getting worse until I began to have a steady state of indigestion, and was told that these attacks were due to my stomach. I finally got so weak and rundown that I was hardly able to do any work at all. I would have gladly given every dollar I possessed to get back my health, but nothing I did seemed to help me.

Nearly every day I would read in the papers about Latham, and I personally knew some of the folks that were giving these statements. So I decided to give Latham a trial myself. Well, sir, in little or no time I began to feel better. I was able to get back in full force, and I was the happiest man in the state of Oklahoma when I found my food was agreeing with me. I was soon eating just the same things, and as much of them, as I did nine years ago before I lost my health, and I have kept it up ever since. I am in as good health now as I ever was in my life, and there isn't a man on my farm that can do more hard work in a day than I can. I am never bothered with indigestion or gas on my stomach, and in fact I am entirely free from all my troubles. You couldn't name a price that I would give for Latham's. It is the best thing I ever saw, and it is the best thing I ever used. Latham is sold in El Paso by Kelly & Pollard, and by the leading druggists in practically every city, town and village in America.—Adv.

The next time
you buy calomel
ask for

alotabs

The purified and refined
calomel tablets that are
nauseous, safe and sure.

Medicinal virtues retained
and improved. Sold
only in sealed packages.
Price 35c.

Fact That Shallow Pool
Exists at Eastland Is
Now Established.

EASTLAND, Texas, July 4.—The Mother's Pool Oil company well sprang a surprise here a few days ago when it came in at 1510 feet. At 1500 feet the well gassed considerably, indicating that oil was further down, but it was not thought that oil was laid at 1500 feet. As is customary much of the oil of the first few hours' flow was wasted because of the lack of connections in this section.

A theory that a shallow pool lies in this section has been established by this well. Very good progress has been made with the well drilled in this vicinity, although heavy rains have been a great hindrance. The Lone Oil company's No. 2 Allen is producing in this section. This is an offset to the Albers Oil company's No. 1 Turner.

The Lone Oil company's No. 1 Turner got a flow of gas the first of the week and a small showing of oil at 2230 feet on the last line.

Operations are under way to set the six inch casing and continue drilling. Out of the big pipe has been pulled out of the hole. The Lone Oil company's No. 1 Turner is now at a depth of 2120 feet. Everything is in readiness to drill in. The Lone Oil company is expected to strike the production this week. The Lone Oil company's No. 2 Allen is producing in this section. This is an offset to the Albers Oil company's No. 1 Turner.

Attention is now being directed to the wells which are rapidly nearing completion. The following wells are producing and are expected to be producing within a few days.

The Gulf Production company's J. W. Ray, five miles west of the Baumgardner, has several new wells in this section. It is making about 500,000 cubic feet of black, smoky gas from the black sand picked up at 2470 feet. Storage tanks are being erected.

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Much Oil Wasted Because
of Lack of Transporta-
tion Facilities.

RANGER, Texas, July 4.—The Sun company has four crews of workers on the pipe line from Ranger to DeSoto, being built in order to receive the surplus of storage at that point. When the Sun company's Shuler blew in a few days ago no pipe line connections had been made and a great deal of oil was wasted. This well has settled down to 2000 barrels and is just on top of the sand. The second producer of this company in this district, the Mohan, is making 400 barrels. The pipe line now being laid is of three and four inch pipe, but this will later be replaced by six inch pipe. The drillers believe that this line will be completed in the course of the next few days. As quickly as it is completed, the Shuler will be completed.

Drilling proceeds at the E. H. Layne No. 2. It is the property of the Mid-Kansas company and is expected to be completed within the week. Just now it is drilling in the black line at a depth of 2400 feet. The drilling at this point is hard and the work progresses slowly.

The Texas Pacific Coal and Oil company is engaged in active operations on the Butler tract. Saturday its J. D. Butler No. 5 came in with an estimated production of 2400 barrels and Sunday its No. 4 came in. There has been no production from the Butler tract, but it is generally known that it is at least as much as that of the No. 5. The well has not yet been completed, as the flow began to diminish the drill scratched the sand at 2404 feet.

The Texas company has now completed its No. 2 at a depth of 2400 feet. Its production is estimated at 2400 barrels a day. The No. 2 is producing around 2400 barrels per day.

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Derricks Go Up and Drills
Go Down Fast in Lively
Territory.

SWEETWATER, Texas, July 4.—Many are interested in the progress of Nolan county development. Wells are in the following condition:

The Minerva Oil company spudded in its well last week on the Latus ranch, block 12, miles north of Sweetwater. Buckner well No. 1, on the Hitter Creek block, is down 700 feet and 15 1/2 inch casing will be put down at once. The well is now drilling in red shale. To the surprise of the drillers no water was encountered until the well was down to 200 feet. This is very unusual in this vicinity. This well is the property of the Nolan Oil and Gas company.

The Wichita-Noland Oil company, on the Kutan ranch block, and Shallenburger and Aggers, on the J. K. P. Harris ranch block, 15 miles south of Sweetwater, have their derricks up and machinery for drilling on the ground. Operations will be started on these tests at once.

The Otter Oil and Refining company has resumed drilling at 100 feet after breaking the engine. This well is located on the Walter Boethe block.

The Packard Oil company has been making very good progress on its test on the Lake Trammel block, six miles south of Sweetwater. The well is down to a depth of 1100 feet and the casing is being set. An oil sand and light showings of gas were passed at 1000 feet.

The Turner well on the Jordan land, northwest of Blackwell, is down 325 feet.

The Ranger West Texas Development company is making preparations to build a derrick on its block north of Roscoe.

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